EAPL WellWork Daily Operations Report

Daily Operations: 24 HRS to 31/12/2006 06:00

Well Name Bream A26

Rig Name Company

> Imperial Snubbing Services Rig 22

Job Subcategory Plan

Perforation **Tubing Pull Recompletion** Report Start Date/Time Report End Date/Time

Report Number 30/12/2006 06:00 31/12/2006 06:00

18 AFE or Job Number Currency Total Original AFE Amount Total AFE Supplement Amount

L0503G037 AUD 5,275,800

Days Ahead/Behind **Cumulative Cost Daily Cost Total**

> 87,114 1,313,290

> > 198,133

11,511

Management Summary

HES RIH and pull RN plug at 4339m. Bull head well with seawater 7bpm @ 1000psi 120 bbl's pumped. Control drink/rate with gell pill. HES RIH & set plug in RN nipple @ 4339m. Pressure test tubing & P/A 1000psi for 15 min each. Both solid tests. Rig down HES. Install BPV. Rig down & remove tree. Inspect tubing hanger thread. Pump open SSSV & lock in. Rig up 11" riser & BOP's.

Activity at Report Time

Recover BPV & RIH with THRT

Next Activity

Rig up HES & recover RN plug

Daily Operations: 24 HRS to 31/12/2006 06:00

Well Name

Mackerel A14

Rig Name Company

> Wireline Halliburton / Schlumberger

Job Subcategory Plan

Control line diagnostics/plug & secure

Report Start Date/Time Report End Date/Time **Report Number** 30/12/2006 06:00 31/12/2006 06:00 15

AFE or Job Number Currency Total Original AFE Amount Total AFE Supplement Amount

46000471 AUD 80,000

Days Ahead/Behind **Daily Cost Total Cumulative Cost** 1,536

Management Summary

Pumped tbg volume SW followed by 2 x 10 bbl XCD, displaced with 260 bbls SW. Monitor Tbg/PA

Activity at Report Time

SDFN

Next Activity

Continue to monitor PA/Tbg and pump as required

Daily Operations: 24 HRS to 31/12/2006 06:00

Well Name

Mackerel A3

Rig Name Company

Halliburton / Schlumberger Wireline

Job Subcategory Gas Lift Tubing Integrity Test & Lower Master Valve Repair

Report Start Date/Time Report End Date/Time Report Number

30/12/2006 06:00 31/12/2006 06:00

AFE or Job Number Currency **Total Original AFE Amount Total AFE Supplement Amount** 46000471 AUD 40,000

Days Ahead/Behind **Daily Cost Total Cumulative Cost**

11,511

Management Summary

Rigged up, pulled sssv and B mandrels, run wire scratcher.

Activity at Report Time SDFN

Next Activity

Replace B mandrels unload well, set plug

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